

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐

GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

SW NE, 2166' FNL, 2199' FEL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 15 miles south and west of Ouray, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

474'

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2158'

16. NO. OF ACRES IN LEASE

1970.27

19. PROPOSED DEPTH

6750'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

NA

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4925' As Graded

22. APPROX. DATE WORK WILL START\*

October 15, 1986

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10-5/8	8-5/8	36	330'	330' Regular G with Additives
7-7/8	5	18/15	6750'	50-50 Pozmix with Additives

See attached drilling plan.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9-14-86

BY: John R. Boyer

WELL SPACING: 203

RECEIVED  
SEP 23 1986

DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Paul Martin

TITLE Asst. Drilling Superintendent DATE September 19, 1986

(This space for Federal or State office use)

PERMIT NO.

43-047-31751

APPROVAL DATE

APPROVED BY

TITLE

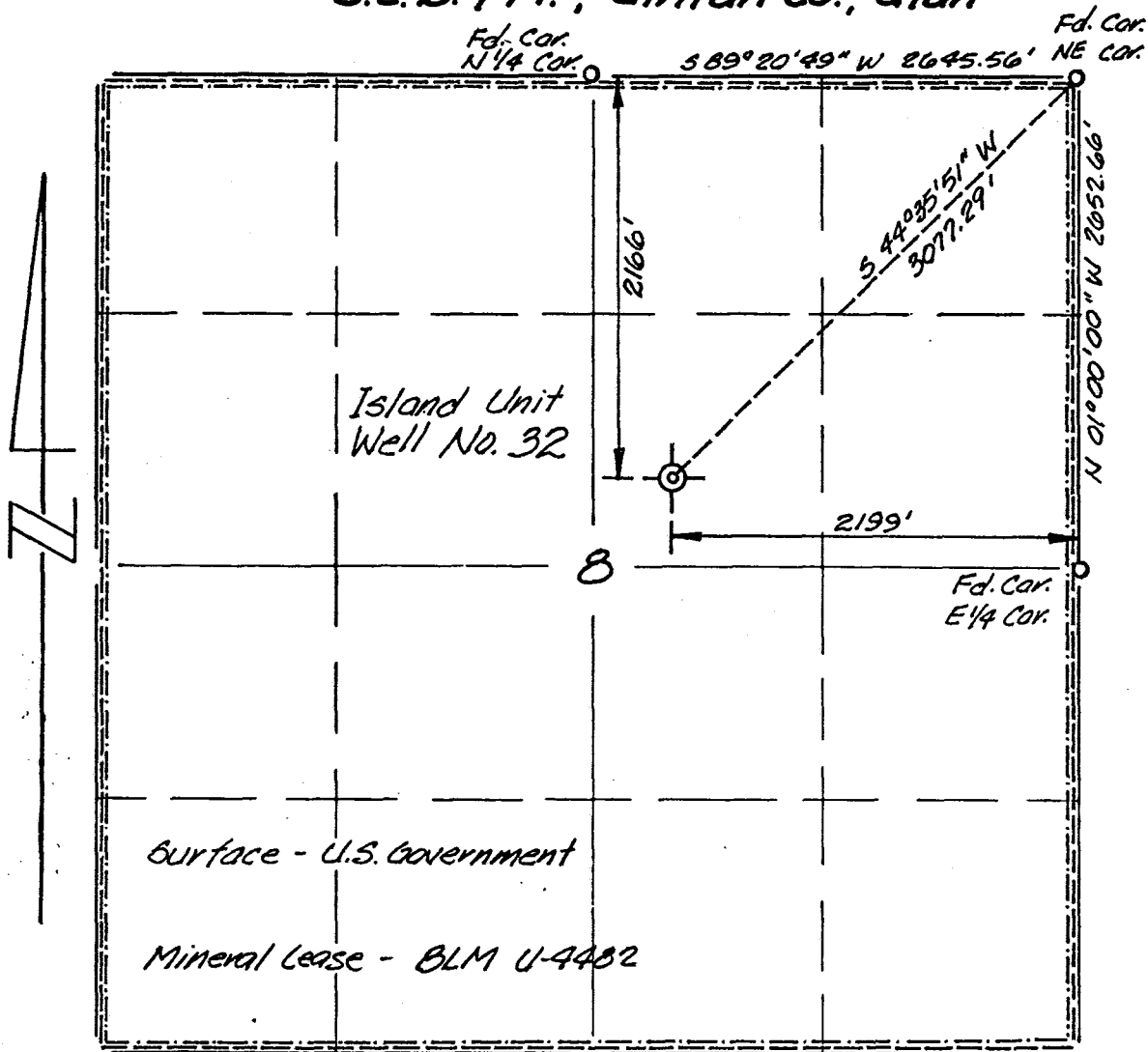
DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sec. 8, T. 10 S., R. 20 E.,  
S.L.B. & M., Uintah Co., Utah



Basis of Bearing - GLO Record Data - June 1930

LOCATION PLAN

SCALE 1" = 1000'



LEGEND

- SURFACE OWNER BOUNDARY
- MINERAL LEASE BOUNDARY



WELL LOCATION



FD. BRASS CAP

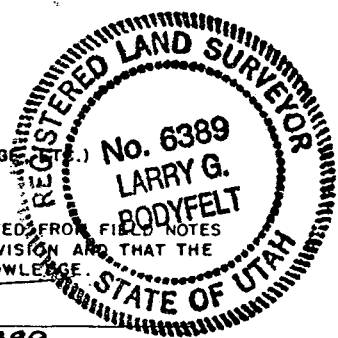


FD. STONE

NOTE: FOR SURFACE INFORMATION (ROADS, TOPO, DRAINAGE, ETC.) SEE AREA MAP.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE.

LARRY G. BODYFELT, Utah REG. U.S. No. 6389



ENGINEERING RECORD

SURVEYED: 8-20-86 MKK FIELD: Island  
BASIS OF BEARING: GLO Record Data - June 1930  
SURFACE OWNER: U.S. Government  
MINERAL LEASE: BLM U-4482  
LOCATION: SW 1/4, NE 1/4, Sec. 8, T. 10 S., R. 20 E.,  
S.L.B. & M., 2166' FNL, 2199' FEL

COUNTY: Uintah STATE: Utah

ELEVATION AS GRADED: 4925 "As Graded" by  
"vertical angle elevations" from company bench mark.

CERTIFIED

WELL LOCATION PLAT

FOR

Island Unit Well No. 32

DRAWN: 8-22-86 RCP SCALE: 1" = 1000'

CHECKED: CRW

APPROVED: [Signature]

DRWG. NO. 25239

DRILLING PLAN  
Wexpro Company  
Island Unit Well No. 32  
Uintah County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

Uintah	-	Surface
Green River	-	1,695'
Birds Nest Aquifer	-	2,205'
Wasatch Tongue	-	4,225', gas or oil
Green River Tongue	-	4,570', gas or oil
Wasatch	-	4,720', gas
Chapita Wells Zone	-	5,500', objective, gas
Total Depth	-	6,750'

Water flows may be encountered in the lower Green River Sands. All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determined commercial potential.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram)  
Operator's minimum specifications for pressure control equipment requires an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. Ram-type preventers will be tested to 3000 psi and annular preventers will be tested to 1500 psi for 15 minutes using professional testing company. NOTE: The surface casing will be pressure tested to a minimum of 1000 psi; or one psi per foot; or 70 percent of the internal yield of the casing, whichever is applicable. BOP's will be checked daily as to mechanical operating condition and will be tested after each string of casing is run. All ram type preventers will have hand wheels which will be operative at the time the preventers are installed.

BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. CASING PROGRAM:

Footage	Size	Grade	Wt.	Condition	Thread	Cement
330	8-5/8	N-80	36	New	8 rd Buttress	174 sacks Regular Type G with 3% calcium chloride and 1/4-pound flocele/sack; cement will be brought to surface.
6750	5	K-55 AR-95	15/18	New	8 rd LT&C	Cement top will be brought 1000 feet from surface with 50-50 Pozmix with 8% gel, 0.2% Halad-24, 10% salt, 5 pounds gilsonite/sack and 1/4-pound flocele/sack, plus 1000 feet 50-50 Pozmix with 2% gel, 0.6% Halad-24, 10% salt and 1/4-pound flocele/sack.

AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valve manually operated

The District Office will be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. MUD PROGRAM:
- |               |                |
|---------------|----------------|
| 0' - 330'     | - Air          |
| 330' - 2300'  | - Fresh Water  |
| 2300' - 6700' | - 2% KCL Water |
| 6700' - 6750' | - KCL-Gel Mud  |

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. LOGGING: DLL-SFL-GR from surface casing to total depth  
CNL-FDC-GR over zones of interest

TESTING: None.

CORING: None.

Daily drilling and completion reports shall be submitted to the Bureau of Land Management, Vernal, Utah on a weekly basis.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after

completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are expected; a BHT of 150°F. and a BHP of approximately 2800 psi are anticipated.

8. ANTICIPATED STARTING DATE: October 15, 1986

DURATION OF OPERATION: 12 days drilling

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approval plan are applicable during all operations conducted with the replacement rig.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, will be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application will be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

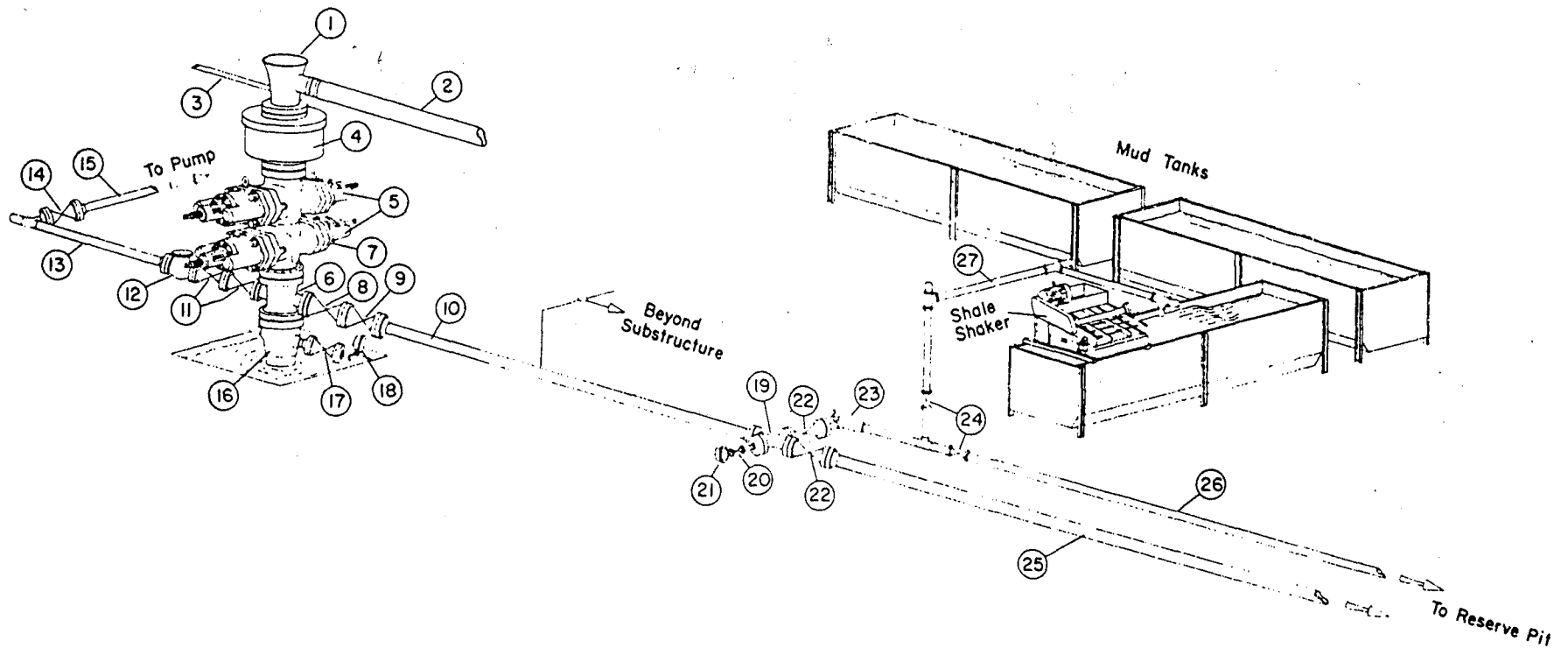
A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

# CELSIUS/WEXPRO 3000 psi BLOWOUT PREVENTION EQUIPMENT



# STANDARD STACK REQUIREMENTS

Nº	ITEM	NOMINAL	ID	TYPE	FURNISHED BY	
					OPER.	CONTR.
1	Drilling Nipple (Rotating Head when air drilling)					
2	Flowline					
3	Fill up Line (eliminated for air drilling)	2"				
4	Annular Preventer			Hydril Cameron Shaffer		
5	Two Single or One dual Hydril oper rams.			U.ORG; F.EWS; B.F		
6	Drilling spool with 3" and 2" outlets			Forged		
7	As Alternate to (6) Run & Kill and Choke lines from outlets in this ram					
8	Gate Valve		3-1/8			
9	Valve-hydraulically operated (Gate)		3-1/8			
10	Choke Line	3"				
11	Gate Valves		2-1/16			
12	Check Valve		2-1/16			
13	Kill Line	2"				
14	Gate Valve		2-1/16			
15	Kill Line to Pumps	2"				
16	Casing Head					
17	Valve Gate _____ Plug _____		1-13/16			
18	Compound Pressure Cage					
	Wear Bushing					

## STANDARD CHOKE AND KILL REQUIREMENTS

[illegible]

SURFACE USE AND OPERATING PLAN  
Wexpro Company  
Island Unit Well No. 32  
Uintah County, Utah

1. Existing Roads: Refer to area map.
  - a. Location of proposed well in relation to town or other reference point: Approximately 15 miles south and west of Ouray, Utah.
  - b. Refer to area map for proposed route to location.
  - c. Plans for improvement and/or maintenance of existing roads; Existing roads will be maintained in their present condition, no improvement will be necessary.
2. Planned Access Roads: Refer to area map.
  - a. Width: 30 feet maximum disturbed width with 18-foot running surface.
  - b. Maximum grades: Maximum 8%, where applicable.
  - c. Turnouts: Not applicable.
  - d. Drainage: Ditched and crowned.
  - e. Surface materials: Will be obtained from cuts along the access road.

All travel will be confined to existing access road rights-of-way.

3. Location of Existing Wells: Refer to area map.
4. Location of Tank Batteries and Production Facilities:

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted Desert Brown, a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain one-and-a-half times the storage capacity of the battery.

Facilities will be applied for via Sundry Notice prior to installation.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and anchored securely downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

5. Location and Type of Water Supply: All water needed for drilling purposes will be obtained from a Mapco water well.

6. Source of Construction Materials:

Construction material will be located on lease.

7. Methods of Handling Waste Disposal: (Refer to attached drawing)

The reserve pit will be lined with plastic placed on a bed of straw, anchored by dirt around the edges and placed well under the mud tanks.

Burning will not be allowed. All trash will be contained and disposed by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

8. Ancillary Facilities: None required.

9. Well Site Layout: Refer to well location layout drawing.

Stockpiled topsoil (two-to-four inches) will be stored to the west of Area A, refer to drawing.

Refer to drawing for access to the well pad.

The blooie pit will be anchored.

Reserve pits will be fenced on three sides with a wire mesh fence and topped with at least one strand of barbed wire during drilling and completion operations, the fourth side will be fenced immediately upon removal of the rig.

10. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit will be completely dry and all cans, barrels, pipe, etc. will be removed, if the wellsite is to be abandoned at that time.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas. The BLM will be consulted for a suitable seed mixture for the reseeding of the location.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

11. Surface and Mineral Ownership: Federal surface and Federal minerals.

12. Other Information:

There will be no deviation from the proposed drilling and/or workover program without prior approval from the A0. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance has been submitted. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future drilling operations.

12. Lessee's or Operator's Representative. L. E. Martin, Assistant Drilling Superintendent, P. O. Box 458, Rock Springs, WY 82901, telephone number 307-382-9791.

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operation proposed herein will be performed by Wexpro Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

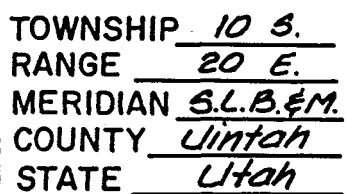
DATE

9-19-86

NAME

L. E. Martin

L. E. Martin, Asst. Drilling Supt.



Access Road & Area Map  
TO SERVE  
**Island Unit Well No. 32**  
ACROSS  
U. S. GOVERNMENT LANDS

**SCALE: 1" = 2000'**

DRWG. NO. 25242

**APPROVED:**

AT SITES WHERE TOPSOIL IS PRESENT SAME IS TO BE REMOVED AND STORED ON THE ADJACENT LAND FOR RESTORATION AT THE SITE WHEN REQUIRED. 2070 CU. YDS. OR THE TOP 6" OF TOPSOIL IS TO BE STOCKPILED.

MUD PIT TO BE UNLINED & FENCED

AREA "A" SHOULD BE LEVELED TO STACK DRILL PIPE, SET "FRAC" TANKS, TESTING SEPARATOR AND OTHER EQUIPMENT.

Garbage to be removed by truck.

AREA FOR LOCATION IS 2.57 ACRES.

REFERENCE DRAWINGS ARE:

M-25239 M-25242  
M-25241 M-12205

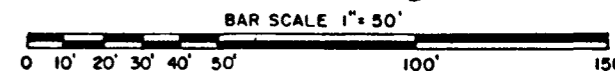
DEADMAN ANCHORS ARE AT 120' SPACING (MIN.)

CUTS AND FILLS ARE AT 2:1 UNLESS OTHERWISE NOTED.

CONTOURS ARE AT 1' INTERVALS.

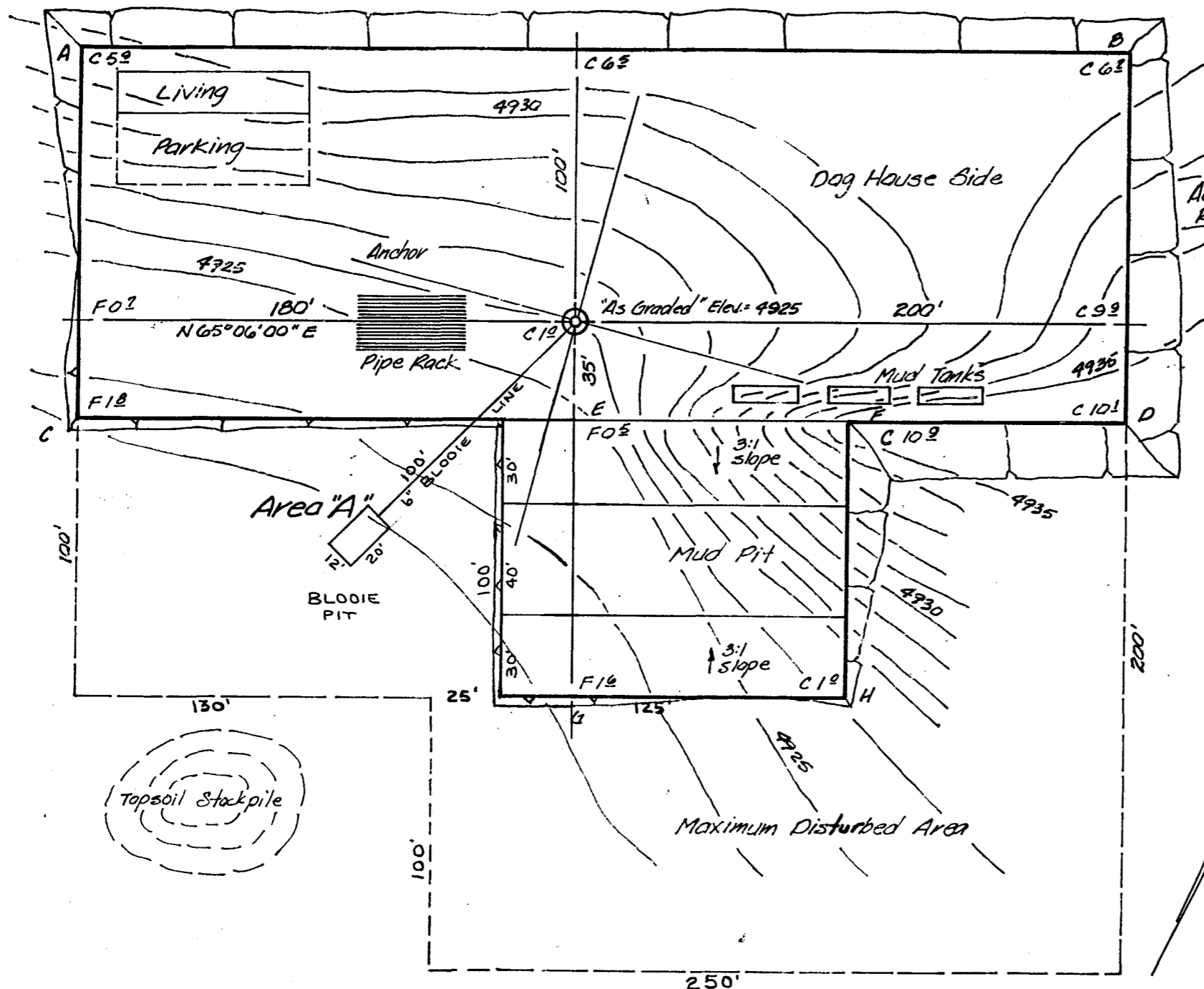
# Enlarged Site Island Unit Well No. 32

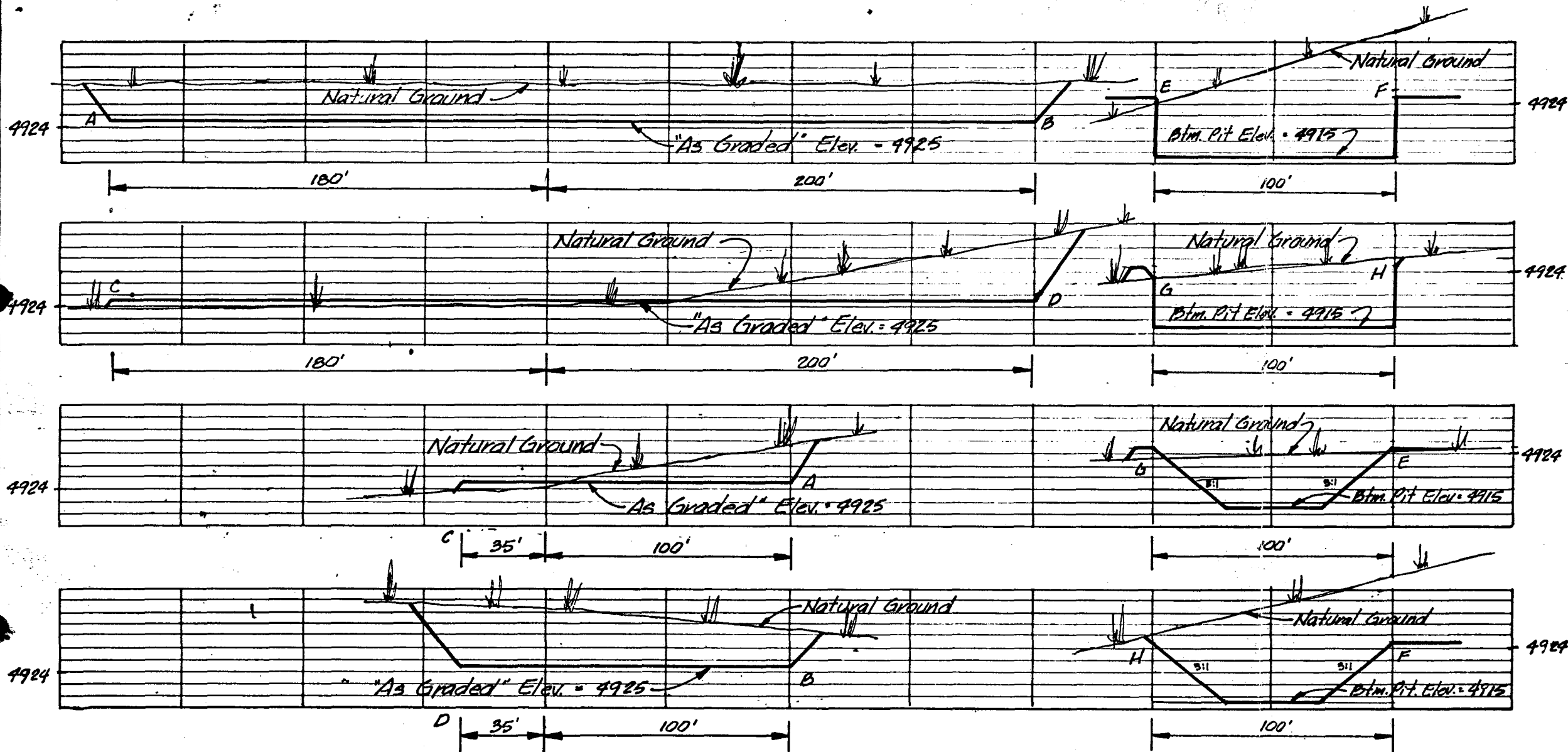
R.C. Parker Aug. 22, 1966



CRWV *[Signature]* M-25240

Rev: 9-19-86 SKH





Pad Fill = 114 cu. yd.	Pit Fill = 44 cu. yd.	Total Fill = 158 cu. yd.
Cut = 7723 cu. yd.	Cut = 3370 cu. yd.	Cut = 11,093 cu. yd.

PROFILE SECTIONS  
Island Unit Well  
No. 32

HORIZ. 1" = 50'  
SCALE VERT. 1" = 20' MUD PIT IS UNLINED, CUTS & FILLS ARE AT 2:1 UNLESS NOTED, — V — V — SYMBOL FOR NATURAL GROUND CRWL M-25241

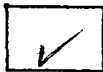
092918

OPERATOR Wepers Co DATE 9-24-86  
WELL NAME Island Unit #32  
SEC SWNE-8 T 10S R 20E COUNTY Wintosh

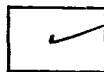
43-047-31751  
API NUMBER

Feel  
TYPE OF LEASE

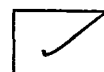
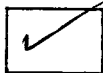
CHECK OFF:



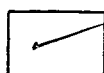
PLAT



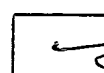
BOND

NEAREST  
WELL

LEASE



FIELD

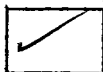
~~POTASH OR  
OIL SHALE~~

PROCESSING COMMENTS:

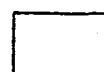
Unit well - R.O.D. - approved 7/25/86  
Need water permit

APPROVAL LETTER:

SPACING:



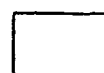
203

Island  
UNIT

302



CAUSE NO. &amp; DATE



302.1

STIPULATIONS:

1- Oil Shale2- Water permit



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 26, 1986

Wexpro Company  
P. O. Box 458  
Rock Springs, Wyoming 82902

Gentlemen:

Re: Well Name: Island Unit #32 - SW NE Sec. 8, T. 10S, R. 20E  
2166' FNL, 2199' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, Oil and Gas Conservation General Rules, subject to the following stipulations:

1. Prior to commencement of drilling, receipt by the Division of evidence providing assurance of an adequate and approved supply of water as required by Chapter 3, Title 73, Utah Code Annotated.
2. Special attention is directed to compliance with Rule 318.4, which prescribes drilling procedures for designated oil shale areas.

In addition, the following actions are necessary to fully comply with this approval:

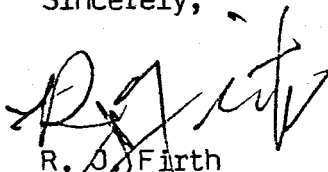
1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2  
Wexpro Company  
Well Name: Island Unit #32  
September 26, 1986

5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at the drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31751.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
D. R. Nielson  
8159T

100921

Form 3160-3  
(November 1983)  
(formerly 9-331C)

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0136  
Expires August 31, 1985

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

43.047.31751

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Wexpro Company

## 3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

SW NE, 2166' FNL, 2199' FEL

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approximately 15 miles south and west of Ouray, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

474'

## 16. NO. OF ACRES IN LEASE

1970.27

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

NA

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

2158'

## 19. PROPOSED DEPTH

6750'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4925' As Graded

## 22. APPROX. DATE WORK WILL START\*

October 15, 1986

## 23.

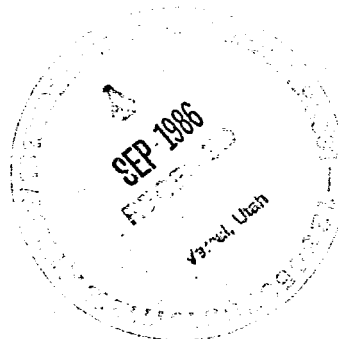
## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10-5/8	8-5/8	36	330'	330' Regular G with Additives
7-7/8	5	18/15	6750'	50-50 Pozmix with Additives

See attached drilling plan.

RECEIVED  
OCT 06 1986

DIVISION OF  
OIL, GAS & MINING



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE Asst. Drilling Superintendent, DATE September 19, 1986

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT MANAGER

DATE

10-2-86

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RLM copy  
27 OCT - 60M - 85

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Wexpro Company Well No. 32  
Location Sec. 8 T10S R20E Lease No. U-4482

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

**A. DRILLING PROGRAM**

**1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:**

Report all fresh water zones encountered to Wayne Svejnoha of this office. Copies of State of Utah forms, QGC-8-X, will be acceptable. If significant water flows are encountered, samples shall be submitted to this office as well as any water analysis conducted by the operator.

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

Fresh water may exist in the Uinta Formation at a depth of +900 to 1,300' and in the Douglas Creek Member of the Green River Formation at a depth of +3,200 to 3,700'. Economic deposits of oil shale may exist in the Mahogany Zone of the Parachute Member of the Green River from +1,970'. If these zones are encountered, ensure that the cemented top behind the 5½" casing is above the two zones.

**2. Pressure Control Equipment**

All BOPE and testing procedures will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

The District Office shall be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

4. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

A cement bond log will be run and copies of the log shall be submitted to this office.

6. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

In the event after-hour approvals are necessary, please contact one of the following individuals:

Craig M. Hansen	(801) 247-2318
Assistant District Manager for Minerals	

Gerald E. Kenczka	(801) 781-1190
Petroleum Engineer	

R. Allen McKee	(801) 781-1368
Petroleum Engineer	

Revised October 1, 1985

Date Received 09/22/86

CONDITIONS OF APPROVAL  
FOR THE SURFACE USE PROGRAM OF THE  
APPLICATION FOR PERMIT TO DRILL

Company/Operator Wexpro Company

Well Name & Number Island Unit No. 32

Lease Number U-4482

Location SW  $\frac{1}{4}$  SE  $\frac{1}{4}$  Sec. 8 T. 10 S. R. 20 E.

Surface Ownership Public Lands Administered by BLM

## THIRTEEN POINT SURFACE USE PROGRAM:

### Multipoint Requirements to Accompany APD

#### 1. Planned Access Roads

Access roads and surface disturbing activities will conform to standards outlined in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development.

The road shall be upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

#### 2. Methods for Handling Waste

The reserve pit shall be lined. A separate blooie pit will be constructed at a minimum of 100 feet from the well head and the blooie line to that pit will be anchored securely.

\*If the pit is lined, it shall be constructed so as not to leak, break, or allow discharge.

The bottom of the reserve pit shall not be in fill material.

For the following reasons the reserve pit will be lined:

To conserve water (because of operator's request).

\*If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.

To protect the environment (without a chemical analysis).

Produced waste water will be confined to a lined pit or, if deemed necessary, a storage tank for a period not to exceed 90 days after first production. During the 90-day period an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

### 3. Well Site Layout

All pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Any hydrocarbons on the pit will be removed from the pit as soon as possible after drilling operations are completed. Pits will be fenced and maintained until clean-up.

The fence will be constructed as prescribed in the USGS Publication (1978) Surface Operating Standards for Oil and Gas Development. Alternatives to the prescribed standards shall be submitted to the Authorized Officer for approval.

Well Site Layout: The reserve pit will be located on the north side of the pad. A blooie pit will be constructed as indicated on the layout diagram.

The stockpiled topsoil will be stored on the north of area "A" near the blooie pit.

Access to the well pad will be from the west side of the pad.

### 4. Plans for Restoration of Surface

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. The reserve pit and that portion of the location and access road not needed for production facilities/operations will be reclaimed. The reserve pit will be reclaimed within one year from the date of well completion.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage and the seed mixture will be proportionately larger (double the lbs. per acre).

An appropriate seed mixture will be determined by the BLM as part of the Conditions of Approval of the APD or at the time restoration activities are scheduled to begin.

All seeding will be done from September 1 until the ground freezes.

At such time as the well is plugged and abandoned, the operator will submit a surface reclamation plan to the Surface Management Agency for prescribed seed mixtures and reseeding requirements.

If the seeding is unsuccessful, the lessee/operator may be required to make subsequent seedings.

5. Other Additional Information

On BLM administered land, it is required that a proposed use of pesticide, herbicide or other possible hazardous chemicals shall be cleared for use prior to application.

Additional Surface Stipulations for BLM

The operator or his contractor shall contact the BLM Office at (801) 789-1362 between 24 and 48 hours prior to construction activities. Contact the Bookcliffs Resource Area.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

The dirt contractor will be provided with an approved copy of the Surface Use Plan from the APD.

This drilling permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instruction re-  
verse side)

111813

Form approved.  
Budget Bureau No. 1004-0135 3  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

8-10S-20E

12. COUNTY OR PARISH

13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SW NE 2166' FNL, 2199' FEL

14. PERMIT NO.

43-047-31751

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4925' As Graded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) See below

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Please be advised our surface casing program has been modified as follows:

Casing has been changed to 8-5/8", 24#, K-55, 8rd ST&C.

Verbal approval given 11-10-86 by Vernal Office Engineer.

RECEIVED  
NOV 13 1986  
DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Howard Leeper

TITLE

For Lee Martin

Drilling Superintendent

DATE 11-10-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action  
is required before commencing  
operations.

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE

11-17-86

BY:

John R. Bays

\*See Instructions on Reverse Side

120315

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-047-31751

NAME OF COMPANY: WEXPRO

WELL NAME: ISLAND UNIT #32

SECTION SW NE 8 TOWNSHIP 10S RANGE 20E COUNTY Uintah

DRILLING CONTRACTOR Leon Ross

RIG #

SPUDDED: DATE 12-1-86

TIME 2:00 PM

HOW Dry Hole Digger

DRILLING WILL COMMENCE Appros. 12-20-86 - Olsen Rig #2

REPORTED BY Shirley

TELEPHONE # (307) 382-9791

DATE 12-2-86 SIGNED AS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ WELL GAS ☐ WELL ☒ OTHER ☐

2. NAME OF OPERATOR  
Wexpro Company

3. ADDRESS OF OPERATOR  
P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State law.  
See also space 17 below.)  
At surface

RECEIVED  
DEC 04 1986  
DIVISION OF  
OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO  
U-4482

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
121003

7. UNIT AGREEMENT NAME  
Island

8. FARM OR LEASE NAME  
Unit

9. WELL NO.  
32

10. FIELD AND POOL, OR WILDCAT  
Island

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

14. PERMIT NO.  
43-047-31751

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
4925' As Graded

12. COUNTY OR PARISH  
Uintah

13. STATE  
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> <u>Supplemental History</u>	

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Spudded 2:00 pm 12-1-86.

Dry Hole.

Depth 310'.

Ran 8-5/8-inch O.D. casing to approximately 303'.

Olsen Rig #? will be moving in around 12-20-86.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Drilling Superintendent

DATE December 2, 1986

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instruction reverse side)

Form approved.  
Budget Bureau No. 1004-013  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

121900

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

SW NE 2166' FNL, 2199' FEL

14. PERMIT NO.

43-047-31751

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4925' As Graded

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-10S-20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Supplemental History

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Awaiting Rig.

Please find attached casing report for 8-5/8" surface casing.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Lee Martin*

TITLE Drilling Superintendent

DATE 12-15-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

# MOUNTAIN FUEL SUPPLY COMPANY

Casing Record for Island Unit Well No. 32 Field Island  
 Sec. SW NE 8 Twp. 10 South Range 20 East Date 12-2-86  
 County Uintah State Utah

## MEASUREMENTS

Surface Elev. 4925.00 Kelly Bushing Elev. \_\_\_\_\_  
 Number of joints of casing used 8 Casing landed at 317.74 ft. KBM  
 Depth of hole 324.50 ft. Size 10-5/8 in. Open hole below casing point 7 ft.

## CASING SPECIFICATIONS AND CASING EQUIPMENT

Make of casing U. S. Steel  
 O.D. of casing 8-5/8 in. I.D. of casing 8.097 in.  
 Grade of casing J-55  
 Weight per foot 24 lbs.  
 Threads per in. 8 round Length of threads 3.000 in.  
 O.D. of couplings 9-1/16" in. Height of coupling 7-7/8 in.  
 Casing head size and series 11" 3000 psi Type ERC-National  
 Type float shoe Howco Guide Type float collar None  
 Number joints spot welded all Welded or locking compound welded

## CASING TOOLS

Make tongs BJ Slips Baash Ross Elevators BJ  
 Kind of thread dope National Jet Lube

## CEMENT AND CEMENTING EQUIPMENT

Cementing contractor Dowell Man in charge Bob Whisonant  
 Type equipment used Cementer Number of trucks One  
 Type cement used Regular "G" Sax bulk  
 Total number sax 215 Number sax treated all  
 Kind of treatment used 5% D-43 with 1/4 pound cellaflake per sack of cement  
 Kind of plugs used Top  
 Method used in measuring plugs down displacement

## TIME OF OPERATIONS

Began rigging up to run casing	10:00 am 12-2-86		
Began running casing	10:15 am 12-2-86		
Finished running casing	11:45 am 12-2-86		
Began circulating casing	11:45 am 12-2-86	Circulated casing	Filled casing 1/4 hrs.
Began cementing	12:00 noon 12-2-86	Cement in place	12:30 pm 12-2-86
Cement to set			48 hrs.
Elevation of Kelly Bushings		1.35	4,939.50 ft.
Height of rotary above floor		.55	4,938.15 ft.
Rig floor elevation		12.60	4,937.60 ft.
Production floor or surface elevation			4,925.00 ft.
(B) Top of float or casing to production floor		0.00	4,925.00 ft.
Production floor to bottom of cellar		2.00	4,923.00 ft.

## LANDING POINT

(A) Actual pipe cemented 303.24 ft.  
 Plus:  
 Top of flange or casing to production floor (B) 0.00 ft.  
 Production floor to rig floor -- ft.  
 Top kelly bushing to rig floor -- ft.  
 Equals landing point 303.24 ft.  
 Elevation of casing shoe 4,621.76 ft.

## ELEVATION OF CASING SHOE

Surface elevation 4,925.00 ft.  
 (A) Actual pipe cemented 303.24 ft.  
 Plus:  
 (B) Casing to production floor 0.00 ft.  
 Equals elevation casing shoe 4,621.76 ft.

- (A) Both of these amounts must be the same, and must agree with your pipe tally. Therefore the pipe tally can only include the total of the actual pipe cemented (on surface casing include casing head length). Do not include the landing joint.  
 (B) All three of these items must be the same.

# Details of Casing and Cementing Operations

	Net	Gross
1 - 11-inch 3000 psi NSCo. Casing Flange	1.50	1.50
8 Joints 8-5/8" O.D., 24#, 8rd ST&C Casing	300.52	302.52
1 Howco Guide Shoe	1.20	1.20
	303.24	305.22

The above casing is landed at 303.24 feet. Pumped 50 barrels water, filled hole and casing, followed with 215 sacks "G" cement with 5% D-43 and 1/4 pound flocele per sack of cement. Cement mixed 15.9 pound. Returned estimated 17 barrels cement to surface.

Left on Rack

Net Gross

Two extra joints 8-5/8" O.D., 24#, 8rd ST&C casing 65.86 66.30

Left on edge of location was excess

Signed /s/ Bill Newton

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

U-4482

011313

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

SW NE, 2166' FNL, 2199' FEL

14. PERMIT NO.

43-047-31751

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4925' As Graded

7. UNIT AGREEMENT NAME

Island

8. FARM OR LEASE NAME

Unit

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Island

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

8-10S-20E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Supplemental History

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Presently waiting on completion rig.

Attached for your information is the report of the 5-inch casing which was run on December 29, 1986.

Total Depth 6758'.

RECEIVED  
JAN 08 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*Lee Martin*

TITLE

Drilling Superintendent

DATE

January 2, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Casing Record for Island Unit Well No. 32 Field Island Unit  
Sec. SW NE 8 Twp. 10 South Range 20 East Date 12-29-86  
County Uintah State Utah

Surface Elev. 4925.00 Kelly Bushing Elev. 4939.50'  
Number of joints of casing used 157 Casing landed at 6758 ft. KBM  
Depth of hole 6758 ft. Size 7-7/8 in. Open hole below casing point 0 ft.  
CASING SPECIFICATIONS AND CASING POWER

Make of casing	Armco, USS, Lone Star		
O.D. of casing	5	in.	I.D. of casing
Grade of casing	N-80, S-95, P-110		4.276 in.
Weight per foot	18		
Threads per in.	8 round		
O.D. of couplings	5.563		Length of threads
Casing head size and series	11" 3000 psi		3 in.
Type float shoe	Howco		in. Height of coupling
Number joints spot welded	None		8 in.
			Type
			National
			Type float collar
			Howco
			Welded or locking compound
			None

Make tongs Eckels Slips Baash Ross Elevators B.I.  
Kind of thread dope National

Cementing contractor	Halliburton	Man in charge	W. C. Panches.
Type equipment used	Cementers	Number of trucks	Two
Type cement used	HighFill and 50-50 Pozmix A	Sax	Bulk
Total number sax	542 High Fill & 852 Pozmix	Number sax treated	All
Kind of treatment used			
Kind of plugs used	Top		
Method used in measuring plugs down	Displacement with 2% KCL Water		

Began rigging up to run casing	1:00 A.M. 12-29-86		
Began running casing	1:30 A.M. 12-29-86		
Finished running casing	6:00 A.M. 12-29-86		
Began circulating casing	6:30 A.M. 12-29-86	Circulated casing	1 hrs.
Began cementing	7:30 A.M. 12-29-86	Cement in place	
Cement to set			72 hrs.
Elevation of Kelly Bushings		1.50	4939.50 ft.
Height of rotary above floor		.50	4938.00 ft.
Rig floor elevation		12.50	4937.50 ft.
Production floor or surface elevation			4925.00 ft.
(B) Top of floor or casing to production floor		0.00	4925.00 ft.
Production floor to bottom of cellar		3.00	4922.00 ft.

(A) Actual pipe cemented	6743.50	ft.
Plus:		
Top of flange or casing to production floor (B)	0.00	ft.
Production floor to rig floor	12.50	ft.
Top kelly bushing to rig floor	2.00	ft.
Equals landing point	6758.00	ft.
Elevation of casing shoe	-1818.50	ft.

Surface elevation 4925.00 ft.  
(A) Actual pipe  
cemented -6743.50 ft.  
Plus:  
(B) Casing to  
production floor \_\_\_\_\_ ft.  
Equals elevation casing  
shoe -1818.50 ft.

- Form No. 317 - 500 - 4/62

# Details of Casing and Cementing Operations

5-1/2-Inch O.D. Casing	Net	Gross
One piece 5-inch O.D., 18#, 8 round thread, Lone Star Casing	9.05	9.30
70 its. 5-inch O.D., 18#, 8 round thread, LT&C Lone Star Csg	2865.54	2883.04
37 its. 5-inch O.D., 18#, 8 rd thrd, N-80, Condition #2	1647.42	1656.67
48 its. 5-inch O.D., 18#, 8 rd thrd, S-95, New	2180.71	2192.71
One Howco Float Collar	2.69	2.94
One it. 5-inch O.D., 18#, 8 rd thrd, S-95, LT&C	35.48	35.73
One Howco Float Shoe	2.61	2.61
TOTAL	6743.50	6781.98

The above 5-inch O.D. casing is landed at 6758.00 feet KBM or 14.50 feet below KB in a National 11-inch 3000 psi casing flange. The full casing weight of 80,000 pounds is landed on the casing slips. Rotated casing throughout the mixing, pumping and displacement of the cement. Good returns throughout. Cemented with 542 sacks High Fill cement with 1/4-pound Quickseal per sack followed with 852 sacks 50-50 Pozmix with 2% gel, 10% salt, 0.6% Halad-24 and 1/4-pound flocele per sack. Good returns throughout. Rotated casing throughout. Bumped plug with 2500 psi. Floats held okay. Returned an estimated 60 barrels cement to surface. Cement in place at 9:45 A.M. 12-29-86. Displaced with 2% KCL water.

## Left on Racks:

Two its 5-inch O.D., N-80, 18#, 8 rd thrd, LT&C casing (1) 41.34' and (2) 41.59' New

One Baffle 3-1/2-inch I.D. in place at 6097' KBM.

One Baffle 3-inch I.D. in place at 6237' KBM.

(1) 12 joints up from bottom (2) 15 joints up from bottom.

Signed Bill Newton

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other In-  
structions on  
reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RENVR. ☐

2. NAME OF OPERATOR

Wexpro Company

3. ADDRESS OF OPERATOR

P. O. Box 458, Rock Springs, Wyoming 82902

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

SW NE, 2166' FNL, 2199' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

43-047-31751

9-26-86

15. DATE SPUDDED 12/1/86 16. DATE T.D. REACHED 12-28-86 17. DATE COMPL. (Ready to prod.) 2-10-87 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 4925' GR 19. ELEV. CASINGHEAD 4926'

20. TOTAL DEPTH, MD & TVD 6758' 21. PLUG, BACK T.D., MD & TVD 6658' 22. IF MULTIPLE COMPL., HOW MANY\* NA 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

6288-6300', 5767-5771', 6008-6026', 6162-6174',

Wasatch 5930-5948'

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL-GR, FDC, CNL, DLL, Spectra Log

1-29-87

Yes

25. WAS DIRECTIONAL SURVEY MADE

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	303.24	12-1/4	215 Sacks "G"	None
5	18	6758.00	7-7/8	1394 Sacks High fill Pozmix	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
--					2-3/8	6237.41	None

31. PERFORATION RECORD (Interval, size and number)

6288-6300', 2 SPF, .38"  
6162-6174', 2 SPF, .38"  
6008-6026' 1 shot every 2', 10 holes, .38"  
5930-5948' 1 shot every 2', 10 holes, .38"  
5767-5771', 2 holes .38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6288-6300'	54000 gal 40# X-Link, 11000# 100 Mesh 147000# 20-40 Mesh
6162-6174'	85000 gal 40# X-link, 17000# 100 Mesh 230000# 20-40 Mesh

33.\* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
Awaiting Facilities		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
2-10-87	24	12/64	→	--	1792	0	--	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
1400 psi	1616	→	--	1783	0	--		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented for test, will be sold when facilities installed

TEST WITNESSED BY

Mike R. Sliger

35. LIST OF ATTACHMENTS

NONE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Thomas H. H. H.*

TITLE Director Pet. Eng.

DATE 2-11-87

\*(See Instructions and Spaces for Additional Data on Reverse Side)

\*001, makes it a crime for any person knowingly and willfully to make to any department or agency of the  
stitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC  6008-6026', 5930-5948' & 5767-5771' 135000 gal 40# X-Link Gel, 28000# 100 Mesh Sand, 370,000# 20-40 Mesh Sand		
38. GEOLOGIC MARKERS					
			NAME	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
			Uintah	Surface	
			Green River	1316	
			Bird's Nest		
			Aquafier	2222	
			Wasatch Tongue	4230	
			Green River		
			Tongue	4582	
			Wasatch	4728	
			Chapita Wells	5484	

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-4482
2. NAME OF OPERATOR Wexpro Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -- 030422
3. ADDRESS OF OPERATOR P. O. Box 458, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME Island
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SW NE, 2166' FNL, 2199' FEL		8. FARM OR LEASE NAME Unit
14. PERMIT NO. 43-047-31751		9. WELL NO. 32
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4925'		10. FIELD AND POOL, OR WILDCAT Island
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-10S-20E
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>
(Other) Production Facilities <input checked="" type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wexpro Company requests permission to install production facilities and construct an unlined production pit as per the attached schematic drawing. Please note that all lines will be buried, except for approximately 20 feet from the wellhead as no blasting will be possible in that area. It is necessary to locate the production pit as noted on the attached schematic due to rock on the location which would necessitate blasting. This pit will receive less than 5 barrels of water per day on a monthly basis. An NTL-2B pit permit application will be submitted after the pit has been constructed.

RECEIVED  
MAR 02 1987

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED AK Ogden TITLE District Manager DATE 2-27-87

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action is required before commencing operations.

\*See Instructions on Reverse Side

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE 3-3-87  
BY John R. Byn

AT SITES WHERE TOPSOIL IS PRESENT SAME IS TO BE REMOVED AND STORED ON THE ADJACENT LAND FOR RESTORATION AT THE SITE WHEN REQUIRED. 2070 CU. YDS. OR THE TOP 6" OF TOPSOIL IS TO BE STOCKPILED.

MUD PIT TO BE UNLINED & FENCED

AREA "A" SHOULD BE LEVELED TO STACK DRILL PIPE, SET "FRAC" TANKS, TESTING SEPARATOR AND OTHER EQUIPMENT.

Garbage to be removed by truck.

AREA FOR LOCATION IS 2.57 ACRES.

REFERENCE DRAWINGS ARE:

M-25239 M-25242  
M-25241 M-12205

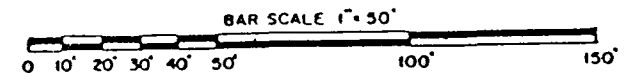
DEADMAN ANCHORS ARE AT 120' SPACING (MIN.)

CUTS AND FILLS ARE AT 2:1 UNLESS OTHERWISE NOTED.

CONTOURS ARE AT 1' INTERVALS.

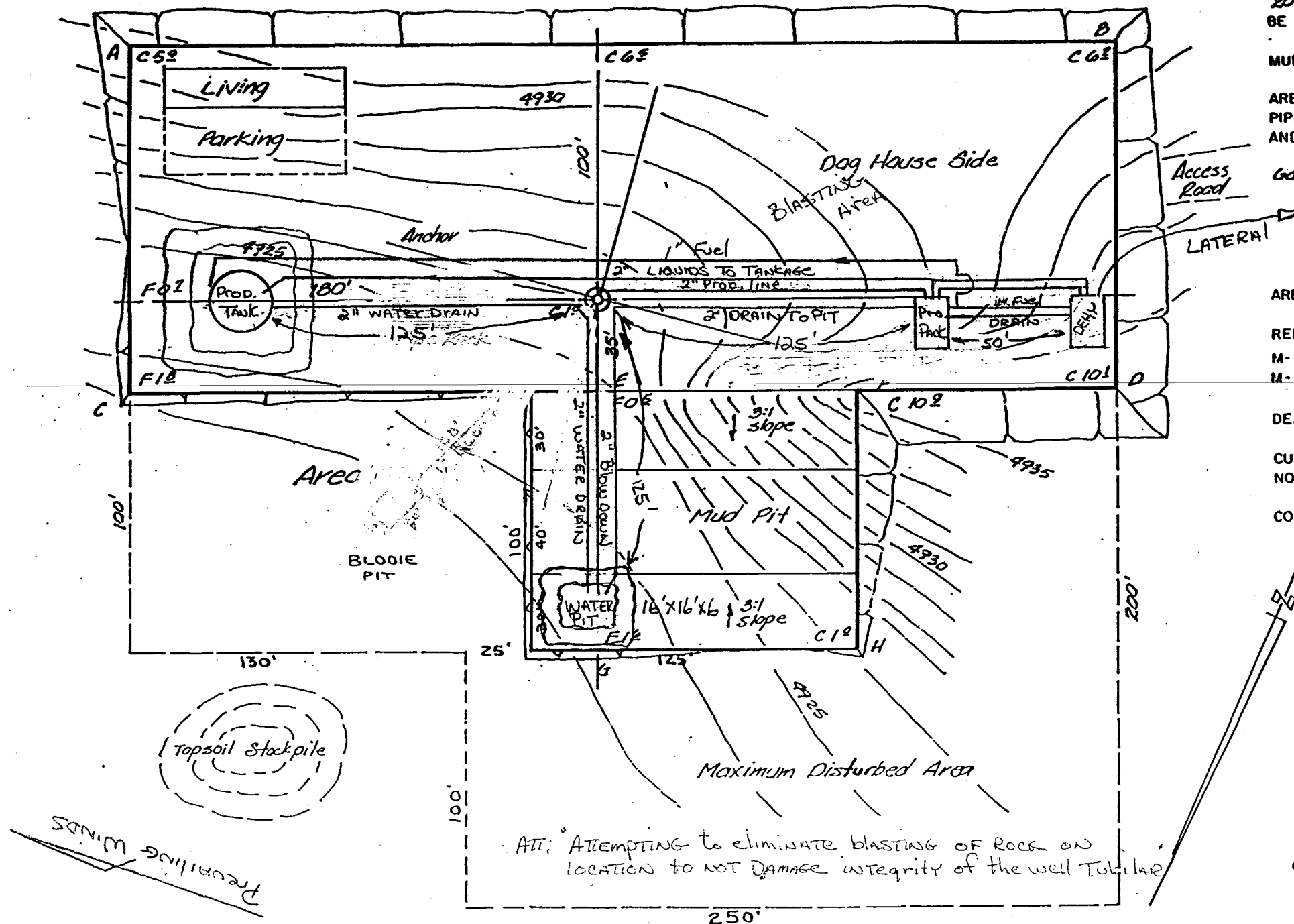
# Enlarged Site Island Unit Well NO. 32

R.C. Parker Aug. 22, 1966



CRWV *[Signature]* M-25240

Rev: 9-19-86 SKH





# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 SOUTH 500 EAST  
VERNAL, UTAH 84078



031813

IN REPLY REFER TO:

3162.32

UT08581

Oil and Gas

ML-11004,

U-013768,

U-4482,

U-4484

RECEIVED  
FEB 22 1988

DIVISION OF  
OIL, GAS & MINING

COPY

Ms. Cathy J. Flansberg  
Coordinator Regulatory Affairs  
Wexpro Company  
625 Connecticut Avenue  
P.O. Box 458  
Rock Springs, Wyoming 82902

Re: Request for NTL-2B Application Status  
Island Unit Wells ~~17~~, ~~18~~, ~~26~~, and ~~29~~  
in Sec. 2, T.10S., R.19E;  
Wells ~~19~~, ~~22~~, and ~~22~~  
in Sec. 8 and 9 T.10S., R.20E;  
Well ~~30~~ in Sec. 12, T.10S., R.19E.  
Uintah County, Utah

Dear Ms. Flansberg:

We have reviewed the status of your applications for NTL-2B water disposal facilities for the above wells as you requested in your letter of January 12, 1988. The pit at the Island Unit Well No. 22 was approved in a letter to your office dated August 8, 1986. The pit at Well No. 19 was recently inspected and found to be adequate. It is approved subject to the guidelines and requirements provided for in Section V, NTL-2B.

Requests for unlined water disposal pits at Island Unit Wells No. 20 and No. 32 were denied in a letter to your office dated March 13, 1987. This letter indicated that pits at these two locations should be lined. Please notify this office when these pits have been lined and what lining material was used. We will then inspect the pits for NTL-2B approval as soon as schedules permit.

The Island Unit Wells No. 17, 18, 26, and 29 all on Lease ML-11004 are under the jurisdiction of the State of Utah, Division of Oil, Gas, and Mining for NTL-2B approval. You should contact the State of Utah, Division of Oil, Gas, and Mining regarding your applications for NTL-2B approval for these wells.

N1070

#22 43-047-31632-S6W/WSTC  
#19 43-047-31633-S6W/WSTC  
#17 43-047-31503-S6W/WSTC  
#29 43-047-31752-S6W/WSTC  
#30 43-047-31749-S6W/WSTC  
#26 43-047-31701-S6W/WSTC  
#18 43-047-31502-S6W/WSTC  
#32 43-047-31751-S6W/WSTC

10S20E 8

If you have questions on the above please contact Keith Chapman or Jim Piani at (801) 789-1362.

Sincerely,

*Karl J. Wright*  
For Paul M. Andrews  
Area Manager  
Bookcliffs Resource Area

cc: Jim Baza  
State of Utah  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Wexpro Company

3. Address and Telephone No.

P. O. Box 458, Rock Springs, WY 82902 (307) 382-9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2166' FNL, 2199' FEL, SW NE  
8-10S-20E

5. Lease Designation and Serial No.

U-4482

6. If Indian, Allottee or Tribe Name

---

7. If Unit or CA, Agreement Designation

Island

8. Well Name and No.

Unit No. 32

9. API Well No.

43-047-31751

10. Field and Pool, or Exploratory Area

Island

11. County or Parish, State

Uintah, Utah

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Theft of oil.  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On July 15, 1991, the field operator of the above well discovered that 115.32 barrels of fluid had been stolen from Tank No. 897. The theft occurred sometime between July 9 and July 15, 1991. Stolen were 72.73 barrels of oil and 42.59 barrels of water. All tank seals were intact and corresponded to the seal records. A report was given to the Uintah County Sheriff's Department. Volumes lost will be reported on the monthly report of operations.

**RECEIVED**

JUL 22 1991

DIVISION OF  
OIL GAS & MINING

14. I hereby certify the foregoing is true and correct

Signed [Signature] Title District Manager Date July 19, 1991

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.  
SEE ATTACHED SHEET

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

SEE ATTACHED SHEET

9. API WELL NO.

SEE ATTACHED SHEET

10. FIELD AND POOL, OR EXPLORATORY AREA  
ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL ☐ WELL GAS ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE ATTACHED SHEET

43.047.31751

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

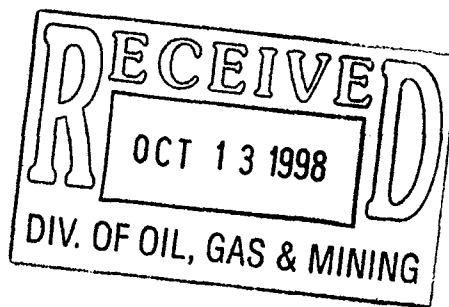
TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Produced Water Disposal  
☐ Change in Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit. Produced water from any of these wells may be hauled to the Ace Pit.



14. I hereby certify that the foregoing is true and correct

Signed

Title

G. T. Nimmo, Operations Manager

Date

October 9, 1998

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
<b>ISLAND UNIT</b>					<b>891006935A</b>								
UNIT NO. 3	4304715643	WAG	NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	24X25X4	6-18-84	7-27-84	04-27-95
UNIT NO. 9	4304730488	WAG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	18X12X4	4-22-80	5-9-80	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 11	4304731241	WAG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X8	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 12	4304731242	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	4.00	4	16X20X5	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	4.50	4	16X19X8	6-18-84	7-27-84	12-1-87
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 14	4304731331	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.67	4	12X12X4	6-18-84	7-27-84	8-10-90
								TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 16	4304731505	C/O	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
								0.25	4	8X10X3	3-13-85	8-20-87	
UNIT NO. 17	4304731503	WAG	SE SW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X8	6-28-86**	NO ST. RESP.	8-20-90
UNIT NO. 18	4304731502	WAG	SE NW 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	EMRG		12X12X4	6-28-86**	NO ST. RESP.	07-14-98
UNIT NO. 19	4304731633	WAG	SE SW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
								TRACE	4	7X28X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 20	4304731629	WAG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	3.50	4	14X12X8	1-20-86	2-10-86	1-20-86
								TRACE	4	9X8X3	1-20-86	2-10-86	
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 21	4304731628	WAG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG		12X12X8	5-8-86	6-4-86	7-28-88
								TRACE	4	11X11X3	5-8-86	6-4-86	
								TRACE	4	BARREL	5-8-86	6-4-86	
UNIT NO. 22	4304731632	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	13X6X5	7-15-86	8-8-86	05-27-98
								TRACE	4	BARRELL	8-22-88	9-15-88	
UNIT NO. 23	4304731631	WAG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	8-8-86	1-20-86
								TRACE	4	5X9X4	7-14-86	8-8-86	
								TRACE	4	BARREL	7-14-86	8-8-86	
UNIT NO. 24	4304731630	WAG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-86
								TRACE	4	BARREL	1-20-86	2-10-86	
UNIT NO. 25	4304731702	WAG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WAG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	1-5-87**	NO ST. RESP.	8-22-88
								5.00	4	24X28X5	1-5-87**	NO ST. RESP.	
UNIT NO. 27	4304731703	WAG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-28-87	8-22-88
								5.00	4	15X21X10	11-9-88	12-21-88	
UNIT NO. 29	4304731752	WAG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	07-14-98
								5.00	4	16X16X8	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WAG	NW NE 12-10S-19E	UINTAH, UT		U-4484	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	12-1-87
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 32	4304731751	WAG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	4	BARREL	2-27-87	3-13-87	10-07-91
								5.00	4	16X16X6	11-9-88	12-21-88	
UNIT NO. 34	4304732962	WAG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH						05-27-98
UNIT NO. 35	4304732963	WAG	NE SE 8-10S-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732964	WAG	SE SE 9-10S-20E	UINTAH, UT		14-20-482-391	WASATCH						05-27-98
UNIT NO. 37	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 38	4304733107	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 39	4304732967	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			05-15-98
UNIT NO. 41	4304732968	WAG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732965	WAG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH			NO PIT			05-27-98
UNIT NO. 44	4304732959	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 45	4304732960	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 46	4304732961	WAG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH						05-27-98
UNIT NO. 50	4304733108	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4482	WASATCH			NO PIT			
UNIT NO. 51	4304733109	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 52	4304733110	WAG	SE SE 12-10S-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 54	4304733112	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			
UNIT NO. 55	4304733113	WAG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CAPA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-2B SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
UNIT NO. 56	4304733114	WIG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH			NO PIT			

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL      GAS  
☐ WELL    ☒ WELL    ☐ OTHER

2. NAME OF OPERATOR

WEXPRO COMPANY

3. ADDRESS AND TELEPHONE NO.

P. O. BOX 458, ROCK SPRINGS, WY 82902      (307) 382-9791

4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION)

SEE BELOW

43.047.31751

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

SEE BELOW

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. IF UNIT OR CA, AGREEMENT DESIGNATION

ISLAND

8. WELL NAME AND NO.

ISLAND UNIT WELLS

9. API WELL NO.

SEE BELOW

10. FIELD AND POOL, OR EXPLORATORY AREA

ISLAND

11. COUNTY OR PARISH, STATE

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other    ELECTRONIC MEASUREMENT

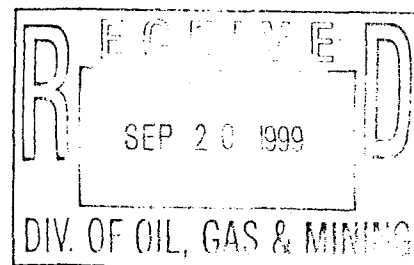
☐ Change in Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



14. I hereby certify that the foregoing is true and correct

Signed

G. T. Nimmo, Operations Manager

Title

Date

September 16, 1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
<b>ISLAND UNIT</b>				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 18		4304731502	SE NW 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 19		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 39	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
UNIT NO. 41	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U4482
2. Name of Operator Wexpro Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address P.O. Box 458 Rock Springs, WY 82902	3b. Phone No. (include area code) 307.382.9791	7. If Unit or CA, Agreement Name and/or No. UTU063026X Island Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 727 FNL, 1923' FEL NW NE 12-10S-19E		8. Well Name and No. Island Unit 32
		9. API Well No. 43-047-31751
		10. Field and Pool, or Exploratory Area Wasatch
		11. County or Parish, State Uintah Utah

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

The above well resumed production, after being off for more than 90 days, on October 19, 2007 at 11:15 A.M.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

October 22, 2007

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

OCT 25 2007

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004- 0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Wexpro Company

3a. Address

P.O. Box 458  
Rock Springs, WY 82902

3b. Phone No. (include area code)

307.382.9791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

727 FNL, 1923' FEL <sup>5</sup> NW NE <sup>8</sup> 12-10S-<sup>20</sup> 19E  
2166 2199

5. Lease Serial No.

U4482

6. If Indian, Allottee, or Tribe Name

N/A

7. If Unit or CA. Agreement Name and/or No.

UTU063026X Island Unit

8. Well Name and No.

Island Unit 32

9. API Well No.

43-047-31751

10. Field and Pool, or Exploratory Area

Wasatch

11. County or Parish, State

Uintah Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Water produced from the above well will be disposed of in a water / blow down tank as previously approved.  
Excess water production will be hauled to the following State of Utah approved disposal sites:

R N Industries Inc Sec. 4-2S-2W - Bluebell  
LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint  
Dalbo, Inc Sec. 02-6S-20E - Vernal

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
**FOR RECORD ONLY**

All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

G.T. Nimmo

Title

Operations Manager

Signature

Date

April 24, 2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**APR 28 2008**

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UTU-4482			
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> ISLAND			
<b>2. NAME OF OPERATOR:</b> WEXPRO COMPANY		<b>8. WELL NAME and NUMBER:</b> ISLAND UNIT 32			
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 458 , Rock Springs, WY, 82902		<b>9. API NUMBER:</b> 43047317510000			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2166 FNL 2199 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWNE Section: 08 Township: 10.0S Range: 20.0E Meridian: S		<b>9. FIELD and POOL or WILDCAT:</b> NATURAL BUTTES			
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>		<b>COUNTY:</b> UINTAH  <b>STATE:</b> UTAH			
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/15/2013  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input type="text" value="Production Equipment"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text" value="Production Equipment"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>Wexpro Company, requests approval to upgrade the existing production equipment on the above mentioned well location. A new blow down tank will be installed. This blow down tank will also have the appropriate associated containment. Regarding the existing production pit; once soil samples are at an acceptable level, the existing production pit will be closed. Reclamation details will be submitted in an additional sundry. I new equipment will be installed on existing disturbance and there will be no new additional surface disturbance. The new equipment will be painted the approved BLM color to match the existing production equipment on location. Upon completion of the new production equipment installation an updated Site Facility Diagram will be submitted to the Vernal BLM Field Office.</p> </div> <div style="width: 25%; text-align: center;"> <p><b>Accepted by the              Utah Division of              Oil, Gas and Mining</b>  <b>FOR RECORD ONLY</b>              June 19, 2013</p> </div> </div>					
<b>NAME (PLEASE PRINT)</b> Paul Jibson		<b>PHONE NUMBER</b> 307 352-7561			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Permit Agent			
<b>DATE</b> 6/4/2013					

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
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<b>STATE:</b> UTAH					
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>				
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/1/2014  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input checked="" type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b>  <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>Wexpro Company requests permission to alter the calibration scheduling requirements in Onshore Order 5 for wells producing less than 100 MCF/d on a monthly basis. Current schedule is quarterly per OO 5, Due to the low volume of saleable product, Wexpro requests to change calibration scheduling on these wells to every 4 months or three times a year.</p> </div> <div style="width: 25%; text-align: right;"> <p><b>Accepted by the</b>  <b>Utah Division of</b>  <b>Oil, Gas and Mining</b>          May 15, 2014</p> <p><b>Date:</b> _____  <b>By:</b> <u>Derek Quist</u></p> </div> </div>					
<b>NAME (PLEASE PRINT)</b> Paul Jibson		<b>PHONE NUMBER</b> 307 352-7561			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Permit Agent			
<b>DATE</b> 5/8/2014					

Well Name	API #	Meter ID #	Qtr/Qtr	Sec	Twn	Rng	County	Dec 2013	Nov 2013	Oct 2013	Sep 2013	Aug 2013	Jul 2013
								Avg per Day	Avg per Day	Avg per Day	Avg per Day	Avg per Day	Avg per Day
Island Pad 8 (10, 67 & 68)		005484	SW SW	12	10S	19E	Uintah	45	56	54	69	70	86
Island 30	43-047-31749	002988	NW NE	12	10S	19E	Uintah	23	64	58	63	72	83
Island 33	43-047-33929	005659	SW SW	8	10S	20E	Uintah	30	40	46	55	57	59
Island 27	43-047-31703	002934	NE NW	9	10S	20E	Uintah	75	77	81	86	80	82
Island 32	43-047-31751	002987	SW NE	8	10S	20E	Uintah	82	70	87	88	92	95
Island 83	43-047-33930	005660	SW SW	11	10S	19E	Uintah	50	31	45	42	36	48